

10TH FLOOR • TWO LEADERSHIP SQUARE 211 NORTH ROBINSON • OKLAHOMA CITY, OK 73102-7103 (405) 235-9621 • FAX (405) 235-0439 www.mcafeetaft.com WRITER DIRECT TELEPHONE: (405) 552-2289 FACSIMILE: (405) 228-7489 jeremy.black@mcafeetafl.com

October 20, 2020

#### FEDERAL EXPRESS

Deb Madison, Minerals Director Fort Peck Assiniboine and Sioux Tribes P.O. Box 1027 501 Medicine Bear Rd. Poplar, MT 59255

Ms. Madison,

Per direction from your attorney, Mr. Gary Brownell with Sonosky, Chambers, Sachse, Endreson & Perry, LLP, I am transmitting to you the enclosed fully-executed originals of (1) the Montana Board of Oil and Gas Conservation – Notice of Intent to Change Operator, and (2) United States Department of the Interior Bureau of Land Management – Sundry Notices and Reports on Wells. Per Mr. Brownell, you will facilitate the submission of these documents to the appropriate parties for processing. When available, please email copies of the approved and processed forms to me at Jeremy.black@mcafeetaft.com.

If you have any questions, feel free to give me a call.

Sincerely,

Jeremy M. Black

every M. Blue

JMB/cae Enclosure SUBMIT IN QUADRUPLICATE TO

## MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

### **Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: Beier, Henry 3-34	Lease type:(Private, State, Federal, Indian) Private
County: Valley	Field name: Lustre
Description of wells: Include API well number, well name and number, a quarter and footage measurements, and lease type . ( Federal, Indian, P.	nd exact location of the well including Township, Range, Section, quarter-rivate, <b>S</b> tate) Attach additional sheets as necessary.
Beier, Henry 3-34 (API #25-105-21273). Section 34-31N-44 See Attached List.	E SW SW 660 FSL, 660 FWL. Private.
Number of Wells to be Transferred: 48	Effective Date of Transfer: 10/12/20
Transferor's Statement:  I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:	Transferee's Statement:  I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:
Company Anadarko Minerals, Inc.	Company A&S Mineral Development Co., LLC
Street Address 100 N. Broadway Ave 21st Floor	Street Address 501 Medicine Bear Road
P.O. Box	P.O. Box PO Box 1027
City, State, ZIP Oklahoma City, OK 73102	City, State, ZIP Poplar MT 59255
Signed 1900	Signed
Print Name Travis Williams	Print Name Floyd Azure
Title VP of Accounting	Title Chairman as Sole Managing Member
Telephone (_405_)35-6664 ext 32	Telephone (_406_)768-2314
Date 9/29/2020	Date10/12/20
BOARD	USE ONLY
Approved	Field Office Review Date Initial
Date	Inspection Records Review
Name Title	Operations
Oper. No. Bond No.	Oper No. Bond No.

#### Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be <u>separated by lease</u> and <u>sorted by Township, Range, and Section</u>. Wells should be identified as <u>Federal, Indian, Private, or State under lease type. <u>Injection/SWD</u> wells should be identified as such. Plugged and Abandoned wells <u>should not</u> be included for transfer. The list should be in the following format:</u>

API Number Lease Name Well Number Twp. Rge. Sec. Qtr Qtr Footage Lease Type

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at http://www.bogc.dnrc.mt.gov.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL	

API Number Lease Name	Well Number	TWP	RGE	SEC	Qtr Qtr	Footage	Footage	Lease Type	BIA Lease	CA/Agreement Number
0000	2 SWD	30N	44E	3	SW SE	660 FSL	1980 FEL	Indian		
25105212180000 TIESZEN-TOEWS	1-3	30N	44E	3	NE NW	660 FNL	1980 FWL Private	Private		and a state of the
25105212570000 TIESZEN-TOEWS	2-3	30N	44E	3	SW NE	1980 FNL	2080 FEL	Private		
25105212720000 TIESZEN-TOEWS	3-3	30N	44E	3	SW NW	1980 FNL	710 FWL	Private		
25105212660000 REDDIG J.	1-5	30N	44E	5	NE NE	700 FNL	530 FEL	Private		
25105212390000 TIESZEN W	1-11	30N	44E	11	MN MN	520 FNL	860 FWL	Private		
25105213930000 DAHL KENNETH	1-8 SWD	30N	45E	8	SE SW	750 FSL	1400 FWL	Indian		
25105214170000   DARLENE	1-15	30N	45E	15	SE NW	1750 FNL	2400 FWL Indian	Indian	14-20-0256-4932	MTM97689X
25105213660000 GREY BEAR, H HEIRS	1 IN	30N	45E	15	NE NW	604 FNL	2113 FWL Indian	Indian	14-20-0256-4932	MTM97689X
25105214230000 J R	1-15 INJ	30N	45E	15	NE SW	2100 FSL	2310 FWL Indian	Indian		MTM97689X
25105214200000 RUGGLES	1-15	30N	45E	15	SW NE	2310 FNL	1649 FEL	Indian		MTM97689X
25105214260000 SUZANNE	1-15	30N	45E	15	SW SW	700 FSL	860 FWL	Indian		MTM97689X
25105214130000 DAHL	1-16	30N	45E	16	E2 NW	1300 FNL	1850 FWL	Private		
25105215740000 DAHL	2-16	30N	45E	16	NE SE	2322 FSL	1033 FEL	Indian		MTM97689X
25105214900000 DAHL	9-16 INJ	30N	45E	16	NE SE	1680 FSL	660 FEL	Indian		
25105215760000 DAHL (NISKU) & DAHL (CRLSC)	3-16A	30N	45E	16	SW NW	2100 FNL	676 FWL	Indian		MTM97689X
25105214160000 GARY	1-16	30N	45E	16	NE SW	1980 FSL	1980 FWL	Indian		MTM97689X
25105213780000 HAWKINS KAT	1-N	30N	45E	16	SE NE	1980 FNL	660 FEL	Indian		MTM97689X
25105214320000 HAWKINS, KATHRYN	1-16HZ	30N	45E	16	SE NE	1637 FNL	710 FEL	Private		
25105213070000 IRON BEAR HEIRS	2	31N	43E	13	SW SE	660 FSL	1980 FEL	Indian	14-20-0256-4802	
25105213150000 CAMPBELL MV	1	31N	43E	24	SW SW	560 FSL	660 FWL	Private		
25105213230000 WILLIAM CLARK	A-3	31N	43E	25	SW SE	690 FSL	1790 FEL	Indian	14-20-0256-4573	
25105212980000 CRANSTON	1-35 SWD	31N	43E	35	SW NE	1877 FNL	1808 FEL	Indian		
25105212770000 STANDING HEIRS, MARIE	1	31N	43E	35	SW SW	867 FSL	573 FWL	Indian	14-20-0256-4794	
25105212270000 KLIEWER A	1	31N	44E	27	SE SE	660 FSL	660 FEL	Private		
25105213100000 BELLONGER CLARK	2-28	31N	44E	28	NE NW	660 FNL	1980 FWL Indian	Indian	14-20-0256-6387	
25105214100000 BELLONGER CLARK	3-28	31N	44E	28	SW NW	1980 FNL	660 FWL	Indian	14-20-0256-6387	
25105212290000 UNRAU, KAT	1	31N	44E	28	W2 NE	1320 FNL	1980 FEL	Private		
25105214460000 BLACK MAGIC	1-29	31N	44E	29	NE NE	1290 FNL	466 FEL	Private		
25105213380000 OLFERT C.	1-29H	31N	44E	29	SW SW	660 FSL	660 FWL	Private		ADDIEGO ANTINA MARIANTA ANTINA MARIANTA ANTINA MARIANTA ANTINA MARIANTA ANTINA MARIANTA MARIA
25105213730000 OLFERT C.	2-29	31N	44E	29	NE SW	1980 FSL	1980 FWL	. Private		
25105213040000 OLFERT C.	3-29	31N	44E	29	SW SE	660 FSL	1980 FEL	Private		
25105214110000 OLFERT C.	4-29	31N	44E	29	NE SE	1980 FSL	660 FEL	Private		
25105212820000 CRAWFORD	A-1	31N	44E	8	NE SW	1788 FSL	1910 FWL	Private		
25105214440000 HURLEY ROBERT	1-30	31N	44E	30	NE NW	936 FNL	2389 FWL			
25105212350000 REDDIG C.	2-30 BP	31N	44E	30	SE SE	660 FSL	990 FEL			
25105213510000 REDDIG C.	3-31	31N	44E	31	NE NE	660 FNL	660 FEL	Private		***************************************

	Well									CA/Agreement
API Number Lease Name	Number	TWP	RGE	SEC	SEC Qtr Qtr	Footage	Footage	Lease Type	BIA Lease	Number
25105212890000 WILDER GE	2	31N	44E	31	NE SE	1950 FSL	838 FEL	Indian	14-20-0256-4578	
25105213830000 WILDER-CLARK	1	31N	44E	31	SW NW	2180 FNL	605 FWL Indian	Indian	14-20-0256-4578	
25105215790000 FORT PECK	6-32	31N	44E	32	NW SW	1802 FSL 640 FWL	640 FWL	Indian	14-20-0256-4579	
25105213750000 REDDIG A.	1-32	31N	44E	32	NW NE	660 FNL	1980 FEL Private	Private		
25105212230000 REDDIG C.	1-32 SWD	31N	44E	32	SE NW	1888 FNL	1888 FNL   1926 FWL Indian	Indian		
25105213800000 SUN TRIBAL	14-32	31N	44E	32	SW SW	660 FSL	660 FWL Indian	Indian	14-20-0256-4579	
2510S212800000 SUN TRIBAL	2	31N	44E	32	SW SE	510 FSL	1830 FEL	Indian	14-20-0256-4579	
25105212580000 OLFERT B.	1-33	31N	44E	33	33 SW SE	731 FSL	2048 FEL Private	Private		
25105212830000 OLFERT B.	2-33	31N	44E	33	33 NE SE	1350 FSL	960 FEL	Private		CARCOLA GEORGICA CONTRACTOR CONTR
25105213110000 OLFERT D.	2-33	31N	44E	33	SW NE	1980 FNL	1980 FNL 1980 FEL Private	Private		
25105212730000 BEIER HENRY	3-34	31N	44E	34	34 SW SW	660 FSL	660 FWL Private	Private		

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

5. Lease Serial No. FEE

Do not use this fo	OTICES AND REPORTS ON W orm for proposals to drill or to lse Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or T	ribe Name
	RIPLICATE - Other instructions on page		7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well  Oil Well  Gas W	ell 🗸 Other		8. Well Name and No. He	enry Beier B 2 SWD
2. Name of Operator	WELLER DEVENOMEN	+ 10 110	9. API Well No. 251052	12600000
3a Address P.O. Box 1027 FORCHA, N	T 59255 406.7	(include area code) 68.2314	10. Field and Pool or Exp Lustre 11. Country or Parish, St	ploratory Area
4. Location of Well (Footage, Sec., T.R. C SW SE Sec.3-30N-44E 660FSL			Valley County, MT	
	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
✓ Notice of Intent		aulic Fracturing Recl	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report			omplete porarily Abandon	<b>✓</b> Other
Final Abandonment Notice			er Disposal	
The previous operator was: An	N Broadway Ave Suite 2110	PO BOY 102 POPUAL MY		PRENT CO,LLC
•	o),	ise associated with this we	ell.	er lease owners to conduct
14. I hereby certify that the foregoing is  FROYO AZURE	true and correct. Name (Printed/Typed)	Title CHAINM	ANOF SOLE M	lancino MEMBER
Signature Signature	k	Date /0/12	/2010	
111	THE SPACE FOR FED	ERAL OR STATE Ó	FICE USE	
Approved by		Title	Da	te
Conditions of approval, if any, are attack certify that the applicant holds legal or a which would entitle the applicant to constitute the app	hed. Approval of this notice does not warrar equitable title to those rights in the subject leading operations thereon.	at or ease Office		

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. 142002566387

6. If Indian, Allottee or Tribe Name

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Fort Peck Assiniboine & Sioux abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Bellonger Clark 2 Oil Well Gas Well 9. API Well No. 25105213100000 2. Name of Operator Field and Pool or Exploratory Area Lustre 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, Valley County, MT NE NW Sec.28-31N-44E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen ✓ Notice of Intent Well Integrity Reclamation Hydraulic Fracturing Alter Casing **✓** Other New Construction Recomplete Casing Repair Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site AGS MINETUR DEVELOPMENT CO, LLC Effective Dar 12\_\_\_\_, 2020, operation of this well will be taken over by: The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 ravis L. Williams, Vice President - Accounting Oklahoma City, OK 73102 hereby certifies that it is authorized by the proper lease owners to conduct operations 2020 and is responsible under the terms and conditions of the lease associated with this well. under BIA bond No.\_ Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by \_ 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) irmon, OF SOLE MANUALING MEMBEN. THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. 142002566387

### SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this for abandoned well. L	orm for proposals to drill or to Ise Form 3160-3 (APD) for sucl	re-enter an h proposals.	Fort Peck Assiniboine	e & Sioux
	RIPLICATE - Other instructions on page		7. If Unit of CA/Agreeme	ent, Name and/or No.
1. Type of Well			8 Well Name and No.	
✓ Oil Well Gas W	ell Other		8. Well Name and No. Be	ellonger Clark 3
2. Name of Operator	THAL DEVELOPMENT C	o, LLC	9. API Well No. 251052	14100000
3a_Address	3b. Phone No. (I	nclude area code)	10. Field and Pool or Exp	ploratory Area
HOBOY 1027 POPLA		768-2314	Lustre 11. Country or Parish, St	ata
4. Location of Well (Footage, Sec., T.,R SW NW Sec.28-31N-44E 1980 FN			Valley County, MT	aic
		CATE MATURE OF MO		D DATA
12. CHE	CK THE APPROPRIATE BOX(ES) TO IND			N DATA
TYPE OF SUBMISSION		TYPE OF A		
✓ Notice of Intent	Acidize Deepe		oduction (Start/Resume)	Water Shut-Off Well Integrity
			clamation	
Subsequent Report		=	complete	<b>✓</b> Other
		=	mporarily Abandon ater Disposal	
Final Abandonment Notice	Convert to Injection Plug E peration: Clearly state all pertinent details, in			and approximate duration thereof If
	0 N Broadway Ave Suite 2110	There	THAL DEVELOPING	
	0,, hereby cent conditions of the lease associated with CFR 3104 for lease activities is being pr	this well.		ners to conduct operations and is
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)		<i>C</i>	
FLOYD HZURE		Title Charrma	n OF SOLE /	PANAGING METHBER
Signature	le	Date /0/12	1000	MANAGING MEMBER
	THE SPACE FOR FEDE	ERAL OR STATE C	FICE USE	
Approved by				, .
,,		Title .	Da	ate
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con	thed. Approval of this notice does not warrant equitable title to those rights in the subject lead induct operations thereon.	or		

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#### **NOTICES**

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#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	V	ED
OMB No. 1004-	-01	37
Expires: October	31	202

### 5. Lease Serial No. FEE

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	form for proposals to Use Form 3160-3 (AF	o drill or to re-enter an PD) for such proposal	) S.	
	TRIPLICATE - Other instruc			greement, Name and/or No.
1. Type of Well  Oil Well  Gas V	Well 🗸 Other			No. Cranston et al 1 SWD
2. Name of Operator A\$ S MINI 3a. Address PO. Boy 1027, POPLAK	FUM DEVELDA	news Co. LLC	9. API Well No. 25	5105212980000
3a Address	THE COULT	3b. Phone No. (include area cod	de) 10. Field and Pool	or Exploratory Area
PO. Ray 1077 POPLAK	MT 54255	4067682314	Lustre	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)		It. Country of Tur	
NE SW NE Sec.35-31N-43E 187	7 FNL 1808 FEL		Valley County,	MT
/ 12. CHI	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR O	OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
	Acidize	Deepen	Production (Start/Resun	ne) Water Shut-Off
✓ Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	d work and approximate duration thereof. If
С	00 N Broadway Ave Suite 2 oklahoma City, OK 73102	110 Travis L. William	us, Vice President - Accounting	EVELOPMENT Co, LLC
is responsible under the terms Bond Coverage pursuant to 4				bond No.
Bong Coverage pursuant to 4	J OF IX STOP TO TRASE ACTIVITY	acc to both g provided by		
14. I hereby certify that the foregoing  FWYD AZM		nted/Typed) Title Lyps	IMMAN OF SOL	E MANALING MEMBER
Signature	THE CDACE	FOR FEDERAL OR S	TATE OFICE USE	
	THE SPACE	FOR FEDERAL OR 3	TAIL OF ICE OOL	
Approved by		Title		Date
Conditions of approval, if any, are atta certify that the applicant holds legal o which would entitle the applicant to co	r equitable title to those rights onduct operations thereon.	in the subject lease Office		
Title 18 U.S.C Section 1001 and Title	43 U.S.C Section 1212, make	it a crime for any person knowi	ngly and willfully to make to ar	ny department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

### SUNDRY NOTICES AND REPORTS ON WELLS

FEE

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an Fort Peck Assiniboine & Sioux abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 MTM97689X 1. Type of Well 8. Well Name and No. Dahl 2-16 🗸 Oil Well Gas Well 9. API Well No. 25105215740000 2. Name of Operator 10. Field and Pool or Exploratory Area MidFork 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Valley County, MT NE SE Sec.16-30N-45E 2322 FSL 1033 FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen ✓ Notice of Intent Well Integrity Hydraulic Fracturing Reclamation Alter Casing **✓** Other New Construction Recomplete Casing Repair Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Water Disposal Plug Back Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site Effective Oct 12, 2020, operation of this well will be taken over by: A & S MINERAL DEVELOPMENT CO, LLC is ready for final inspection.) The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Travis L. Williams, Vice President - Accounting Oklahoma City, OK 73102 hereby certifies that it is authorized by the proper lease owners to conduct operations and is 2020 **Effective** responsible under the terms and conditions of the lease associated with this well. Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by \_ under BIA bond No. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title CHAIRMAN OF SOLE MANAGURIMEMBER THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

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Office

certify that the applicant holds legal or equitable title to those rights in the subject lease

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FORM APPROVE	ED
OMB No. 1004-01	37
Expires: October 31.	202

5. Lease Serial No. FEE

Do not use this f	OTICES AND REPORTS ON WE form for proposals to drill or to I Use Form 3160-3 (APD) for such	re-enter an	6. If Indian, Allottee or Fort Peck Assiniboir	
SUBMIT IN	TRIPLICATE - Other instructions on page a	2	7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well			MTM97689X  8. Well Name and No. D	
✓ Oil Well Gas W	/ell Other			
2. Name of Operator A 65 N	INEMAL DEVELOPMENT 3b. Phone No. (i)	Coule	9. API Well No. 251052	
Ju. Mudiess			10. Field and Pool or Ex MidFork	ploratory Area
PO. Box 1024, POPLA	R MT, 59255 406-768	3-2314	11. Country or Parish, S	tate
4. Location of Well (Footage, Sec., T., F SW NW Sec.16-30N-45E 2100 FI			Valley County, MT	
	CK THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOT	ICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF AC		
✓ Notice of Intent  Subsequent Report	Casing Repair New C	onstruction Rec	duction (Start/Resume) lamation complete	Water Shut-Off Well Integrity ✓ Other
Final Abandonment Notice	Change Plans Plug ar Convert to Injection Plug B		porarily Abandon er Disposal	
The previous operator was: An	0 N Broadway Ave Suite 2110	by: A \$ S Min PO Box 102: OPURA: MAT Wis L. Williams, Vice Pre	69255 A	opmens Co, LLC
·	o,, hereberns and conditions of the lease associate	d with this well.	orized by the proper lea	bond No
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
FLOYD AZURE	-	Title CHAIRMA	N OF JOLE	MANAGING MEMBET
Signature		Date /0/12	poro	
79	THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by		Title	D	ate
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	thed. Approval of this notice does not warrant of equitable title to those rights in the subject least nduct operations thereon.	or Office		

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. FEE

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SUNDRY NOTICES AND REPORTS C		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill abandoned well. Use Form 3160-3 (APD) for	or to re-enter an r such proposals.	Fort Peck Assiniboine & Sioux
SUBMIT IN TRIPLICATE - Other instructions o		7. If Unit of CA/Agreement, Name and/or No.  MTM97689X
1. Type of Well		8. Well Name and No. Dahl 9-16
Oil Well Gas Well  Other		
2. Name of Operator # \$ MWETHEL DEVELOPM.  3a. Address   3b. Phor	ENT CO, LLC	9. API Well No. 25105214900000
		10. Field and Pool or Exploratory Area
	7682314	MidFork
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
NE SE Sec.16-30N-45E 1680 FSL 660 FEL		Valley County, MT
12. CHECK THE APPROPRIATE BOX(ES)	O INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA
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Final Abandonment Notice Convert to Injection  13. Describe Proposed or Completed Operation: Clearly state all pertinent described on the convertion of the	18	
The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Oklahoma City, OK 73102	DOLAN,  JUS  Travis L. Williams, Vice P	President - Accounting
Effective, 2020, and is responsible under the terms and conditions of the lease at Bond Coverage pursuant to 43 CFR 3104 for lease activities is b	ssociated with this well.	thorized by the proper lease owners to conduct operations under BIA bond No
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typ	ed)	C 10 No. 0
FLOYD AZURE	Title CHAIRI	MAN OF SOLE MANAGING MEM BE
Signature ////	Date /0//	12/200
THE SPACE FOR	FEDERAL OR STATE O	OFÍCE USE
Approved by	Tid	Data
1. Chicago di Anna	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	bject lease Office	

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No.

Ben	ENO OF ENIND MAIN	AGEMENT			s. Bease Serial Ito.	142002564932	
SUNDRY I	NOTICES AND REPO	ORTS ON WEL	LS		6. If Indian, Allottee	e or Tribe Name	
	form for proposals t Use Form 3160-3 (A				Fort Peck Assini		
SUBMIT IN	TRIPLICATE - Other instru	ıctions on page 2			7. If Unit of CA/Ag	reement, Name and/or l	No.
1. Type of Well					MTM97689X		
✓ Oil Well Gas V	Well Other				8. Well Name and N	lo. Darlene 1-15	
2. Name of Operator ALS MW	\$ 100 D. 71.77 0				9. API Well No. 251	10504.4470000	
3a. Address	CAME DEVELOP	3h Phone No. Grade	MC	(a)	10. Field and Pool o		
PO. Boy 1027, POPLAR	MT SUZES	406-768-		e)	MidFork	r Exploratory Area	
4. Location of Well (Footage, Sec., T., I	R.,M., or Survey Description)	100 700	0317		11. Country or Paris	h. State	
SW NW Sec.15-30N-45E 1750 F				1777	Valley County, M		
12. CHE	ECK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURI	E OF NOTIO	CE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
	Acidize	Deepen			ection (Start/Resume	) Water Shut-O	· cr
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Final Abandonment Notice	Convert to Injection	Plug Back		Water	Disposal		
		110	2 ft	UN	ident - Accounting	ELOPMENT (	
Effective, 2020, is responsible under the terms a Bond Coverage pursuant to 43	and conditions of the lease	associated with th	is well.		by the proper lease		perations and
4. I hereby certify that the foregoing is	true and correct. Name (Print	ted/Typed)					V
FLOYD AZURE		Title	CHA	KM A	NOF SOLE	MANAGING	MEMRE
Signature		Date	<i>#</i>	(0)	/ -20	7 · 17 · 10 · 10 @ 170 ©	
	THE SPACE I	FOR FEDERA	-47	ATE OF	CF USF		
Approved by							
-PP0 <b>04</b> 03							
7 1/2 0 + 10	1 4 1 0 1		Title			Date	
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### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
5. Lease Serial No. 142002564579

SUNDRY NOTICES AND REPORTS ON V	6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	Fort Peck Assiniboine		
SUBMIT IN TRIPLICATE - Other instructions on pag	ne 2	7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well  ☐ Gas Well ☐ Other		8. Well Name and No. Fo	ort Peck 6-32
Con tren		9. API Well No. 251052	15790000
2. Name of Operator A+S MINERINE DEVELOPMENT CO, L.	(include area code)	10. Field and Pool or Ex	
3a. Address	8-2314	Lustre	,
4. Location of Well (Footage, Sec., T.R., M., or Survey Description)	,	11. Country or Parish, St	tate
NW SW Sec.32-31N-44E 1802 FSL 640 FWL		Valley County, MT	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF AC	ΠON	
✓ Notice of Intent       Acidize       Dee         Alter Casing       Hyd		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report		omplete	✓ Other
Change Plans Plug		porarily Abandon	
Final Abandonment Notice Convert to Injection Plug  13. Describe Proposed or Completed Operation: Clearly state all pertinent details,	,	er Disposal	1
	Travis L. Williams, Vice Pre	sident - Accounting	Se owners to conduct operations and No
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )	Tale Cup in an au	se So e Ma	NO 106 MEMBER
noyo Franc	10/12	120 20 11HK	MO HOU I PRINCIP
Signature Ally	Date ///	105 1105	
THE SPACE FOR FEE	JEHAL OH STATE OF	-ICE USE	
Approved by	Title	Da	ate
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease Office		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any false, fictitious or fraudulent statements or representations as to any matter with	any person knowingly and wilhin its jurisdiction.	llfully to make to any dep	artment or agency of the United States

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

E	Expires: October 31,
5. Lease Serial No.	FEE

JOHDIII HOUGED MILE TILL STILLS OF THE BELLE			6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name		
Do not use this fo abandoned well. L	orm for proposals to drill or t Ise Form 3160-3 (APD) for su	o re-enter an ch proposals.	Fort Peck Assiniboir	Fort Peck Assiniboine & Sioux		
SUBMIT IN T	RIPLICATE - Other instructions on pag	ge 2	7. If Unit of CA/Agreen MTM97689X	nent, Name and/or No.		
			8. Well Name and No. C	1.40		
✓ Oil Well Gas W	ell Other					
2. Name of Operator A & S MIN	DEVELOPMENT 3b. Phone No 4067	Co.uc	9. API Well No. 251052			
3a. Address	3b. Phone No	(include area code)	10. Field and Pool or Ex	cploratory Area		
10 Box 1027, POPLAR	W959255 4067	68 2314	MidFork  11. Country or Parish, S	tate		
4. Location of Well (Footage, Sec., T.,R NE SW Sec.16-30N-45E 1980 FS	.,M., or Survey Description)		Valley County, MT	THE CONTRACT OF THE CONTRACT O		
		IDICATE NATURE OF NO		ER DATA		
	CK THE APPROPRIATE BOX(ES) TO IN			EKDAIA		
TYPE OF SUBMISSION		TYPE OF A				
✓ Notice of Intent	Acidize Dee	F	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity		
			ecomplete	✓ Other		
Subsequent Report	Cusing Repair		emporarily Abandon			
Final Abandonment Notice			Vater Disposal			
The previous operator was: An 10 Ok  Effective, 202 operations and is responsible to	0 N Broadway Ave Suite 2110 Ilahoma City, OK 73102	Travis L. Williams, Vice F	President - Accounting is authorized by the proposed.	er lease owners to conduct		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			MANAGING MORBER		
+wyo Dzuce		Title CHAIRMA	the or sole /	IMMENTE IN DE DE DE		
Signature		Date 19	12/2010			
	THE SPACE FOR FEI	DERAL OR STATE	OFICE USE			
Approved by		Title	E	Date		
certify that the applicant holds legal or which would entitle the applicant to con		ant or lease Office				
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem	3 U.S.C Section 1212, make it a crime for nents or representations as to any matter wi	any person knowingly and thin its jurisdiction.	willfully to make to any dep	partment or agency of the United States		

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5. Lease Serial No. 142002564932

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

SUNDRY N	OTICES AND REPORTS ON W	6. If Indian, Allottee or Tribe Name		
Do not use this fo abandoned well. U	orm for proposals to drill or to Ise Form 3160-3 (APD) for suc	re-enter an ch proposals.	Fort Peck Assiniboin	e & Sioux
SUBMIT IN 1	RIPLICATE - Other instructions on page	7. If Unit of CA/Agreem MTM97689X	7. If Unit of CA/Agreement, Name and/or No.	
✓ Oil Well Gas W	ell Other		8. Well Name and No. G	rey Bear Heirs 1
2. Name of Operator A & C m	INCLUSE DEVELOPMENT  3b. Phone No.	Colle	9. API Well No. 251052	13660000
3a. Address	3b. Phone No.		10. Field and Pool or Ex	ploratory Area
AD. Boy 1027 HOPBAIL		82314.	MidFork	
4. Location of Well (Footage, Sec., T., R			11. Country or Parish, St Valley County, MT	ate
NE NW Sec.15-30N-45E 604 FNL			1	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
✓ Notice of Intent	Acidize Deep Alter Casing Hydr		luction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report			omplete	✓ Other
Subsequent report			porarily Abandon	
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details, i		er Disposal	1
The previous operator was: An 10	0 N Broadway Ave Suite 2110 lahoma City, OK 73102	Travis L. Williams, Vice Pro	esident - Accounting	PMENT Co, UC
Effective, 202	0,, here	eby certifies that it is author	orized by the proper leas	se owners to conduct operations
and is responsible under the te	rms and conditions of the lease associa	ited with this well.		
Bond Coverage pursuant to 43	CFR 3104 for lease activities is being p	provided by	under BIA bo	nd No
14.1 hereby certify that the foregoing is  FLOVO AZYM	true and correct. Name (Printed/Typed)	Title CHANAM AT	W OF SOLE M	BNALING MAMBER.
Signature		Date /0//2	12020	
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by				
		Title	Da	ate
certify that the applicant holds legal or which would entitle the applicant to con		nt or ease Office		
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem	3 U.S.C Section 1212, make it a crime for a nents or representations as to any matter with	ny person knowingly and wi nin its jurisdiction.	llfully to make to any dep	artment or agency of the United States

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by \_\_\_

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

142002564802

under BIA bond No.

### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	torm for proposals to drift . Use Form 3160-3 (APD) for		Fort Peck Assinibo	ine & Sioux
	N TRIPLICATE - Other instructions or		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well  Oil Well  Gas	Well Other		8. Well Name and No.	Iron Bear Heirs 2
	MINERAL DEVELOPION 3b. Phon	NENT CON 11	9. API Well No. 25105	5213070001
3a. Address PO Box 1022 for	3b. Phon AL. WT5928 40	e No. (include area code) U 768 Z314	Lustre	•
4. Location of Well (Footage, Sec., T.			11. Country or Parish,	State
SW SE Sec.13-31N-43E 660 FS			Valley County, MT	
12. CF	IECK THE APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPI	E OF ACTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity  ✓ Other
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Temporarily Abandon  Water Disposal	<b>▼</b> Other
the proposal is to deepen direction the Bond under which the work we completion of the involved operation completed. Final Abandonment is ready for final inspection.)  Effective	Operation: Clearly state all pertinent de nally or recomplete horizontally, give su will be perfonned or provide the Bond Noticions. If the operation results in a multiplotices must be filed only after all require, 2020, operation of this will be taken	obsurface locations and moo, on file with BLM/BIA. the completion or recompletements, including reclamation over by:	Required and true vertical depths of Required subsequent reports muletion in a new interval, a Form 3 ation, have been completed and to	if an epertinent markets and zones. Attaches to be filed within 30 days following 160-4 must be filed once testing has been the operator has determined that the site
	Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Oklahoma City, OK 73102	Travis L. Williams,	Vice President - Accounting	
Effective, and is responsible under the	2020, terms and conditions of the lease as	_, hereby certifies that sociated with this well.	it is authorized by the proper I	ease owners to conduct operations

Title CHAIRM AWOF SULE MANAGING MEMBER

Signature

Title CHAIRM AWOF SULE MANAGING MEMBER

Date

Title CHAIRM AWOF SULE MANAGING MEMBER

Title CHAIRM AWOF SULE MANAGING MEMBER

Title CHAIRM AWOF SULE MANAGING MEMBER

Title Date

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Change Plans

Convert to Injection

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter	an

6 If Indian, Allottee or Tribe Name

Lease Serial No.

Temporarily Abandon Water Disposal

Date

Do not use this f	form for proposals Use Form 3160-3 (A	Fort Peck Assinibo	Fort Peck Assiniboine & Sioux		
	TRIPLICATE - Other instr	uctions on page 2	7. If Unit of CA/Agree MTM97689X	ement, Name and/or No.	
1. Type of Well  Oil Well  Gas V	Vell ✓ Other		8. Well Name and No.		
2. Name of Operator Ad S MINENE	a Developme	NT CO, LLC	9. API Well No. 2510	5214230000	
3a Address		3b. Phone No. (include area code,	) 10. Field and Pool or I	Exploratory Area	
3a. Address  2. Box 1027 Pontan M	7 54255	406.768.234	MidFork		
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NE SW Sec.15-30N-45E 2100 FS			Valley County, MT		
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TYPE OF SUBMISSION		TYF	PE OF ACTION		
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>✓</b> Other	
			Transmitter Albertalan		

Plug and Abandon

Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site A9 S Mineral Development Co, LLC. PO. Box 1027 ADRAN, MT 54255 is ready for final inspection.) Effective \_\_\_\_\_\_, 2020, operation of this well will be taken over by: The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Travis L. Williams, Vice President - Accounting Oklahoma City, OK 73102 , hereby certifies that it is authorized by the proper lease owners to conduct 2020 operations and is responsible under the terms and conditions of the lease associated with this well. Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by \_ under BIA bond No. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHAIRMAN OF SOLF MANAGING MEMBER Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Final Abandonment Notice

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB No. 1004-0137	
Expires: October 31, 2021	

DEF	AKTMENT OF THE IN	LEKIOK			-3/1	1103. G010001 51, 2021	
BURI	EAU OF LAND MANAC	GEMENT			5. Lease Serial No. FEE  6. If Indian, Allottee or Tribe Name		
	IOTICES AND REPOR						
	orm for proposals to Use Form 3160-3 (APL				Fort Peck Assinibo	ine & Sioux	
SUBMIT IN 1	TRIPLICATE - Other instructi	ions on page 2				ement, Name and/or No.	
1. Type of Well					MTM97689X	MANAGE UNITED STATES OF THE ST	
✓ Oil Well Gas W	/ell Other				8. Well Name and No.	Kathryn Hawkins 1	
2. Name of Operator AS MIN	our DEVELOPE	MENT CO	41		9. API Well No. 2510	5213780000	
3a. Address	3b	. Phone No. (includ		)	10. Field and Pool or I		
POBy 1027 POREN MO		406.768	8,23	14	MidFork	Classic	
4. Location of Well (Footage, Sec., T.,R SE NE Sec.16-30N-45E 1980 FNI	• • •				<ol> <li>Country or Parish,</li> <li>Valley County, MT</li> </ol>	State	
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INDICAT	E NATURE	OF NOTI	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACT	TION		
✓ Notice of Intent	Acidize	Deepen			uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic F	-	,	imation	Well Integrity	
Subsequent Report	Change Plans	New Constr			mplete orarily Abandon	<b>✓</b> Other	
Final Abandonment Notice	Convert to Injection	Plug Back	oandon		r Disposal		
13. Describe Proposed or Completed O	peration: Clearly state all pertin	ent details, including	ng estimated	l starting da	ate of any proposed wo	rk and approximate duration thereof. If	
Oki	, 2020, operation of this wel adarko Minerals, Inc. ON Broadway Ave Suite 211 ahoma City, OK 73102	0	. Williams,	Vice Pres	sident - Accounting	EVEROPMENT CO, LLC	
Effective, 2020, operations and is responsible u	nder the terms and condition					r lease owners to conduct	
Bond Coverage pursuant to 43						bond No	
14. I hereby certify that the foregoing is	true and correct. Name (Printed	d/Typed)				, p.,	
FLOYD-AZURE		Title	CHA	ILMA.	NORTHE	Mangare MEMBER	
			<del>_</del> .		1		
Signature		Date	10	1/12	12020		
	THE SPACE F	OR FEDERAL	L OR ST	ATE OF	CE USE		
Approved by							
			Title			ate	
Conditions of approval, if any, are attach certify that the applicant holds legal or ewhich would entitle the applicant to concept.	quitable title to those rights in the	s not warrant or	Office				

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

Lease	Serial	No.	EEI	=	

5.

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Kenneth Dahl 1-8 Oil Well **✓** Other Gas Well 9. API Well No. 25105213930000 AS MINERAL DEVELOPMENT CO,LLC 2. Name of Operator 10. Field and Pool or Exploratory Area 3a Address MidFork P.O. Box 1022, POPLAR MT 59255 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.R., M., or Survey Description) Valley County, MT NW SE SW Sec.8-30N-45E 750 FSL 1400 FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Deepen Production (Start/Resume) Acidize ✓ Notice of Intent Well Integrity Reclamation Hydraulic Fracturing Alter Casing **✓** Other Recomplete **New Construction** Casing Repair Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) AYS Mineral DEVELOPMENT Co, LLC Effective 04.12, 2020, operation of this well will be taken over by: The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Travis L. Williams, Vice President - Accounting Oklahoma City, OK 73102 hereby certifies that it is authorized by the proper lease owners to conduct operations Effective and is responsible under the terms and conditions of the lease associated with this well. Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by \_ under BIA bond No.\_ 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tille CHAIRIMAN OF SOLE MANAGING MEABER. THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

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#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

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5. Lease Serial No.

			6. If Indian, Allottee or Tribe Name		
Do not use this f abandoned well. l	orm for proposals to drill or to re- Ise Form 3160-3 (APD) for such p	Fort Peck Assiniboine & Sioux			
SUBMIT IN 1	RIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreem	ent, Name and/or No.		
1. Type of Well ☐ Gas Well ☑ Other			8. Well Name and No. C. Reddig 1-32 SWD		
			9. API Well No. 25105212230000		
The state of the s			10. Field and Pool or Exploratory Area		
54			Lustre		
4. Location of Well (Footage, Sec., T.R., M., or Survey Description)			11. Country or Parish, State		
SE NW Sec.32-31N-44E 1888FNL 1926FWL			Valley County, MT		
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTI	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF AC	ΓΙΟΝ		
✓ Notice of Intent	Acidize Deepen Alter Casing Hydraulic	Fracturing Recl	uction (Start/Resume) amation	Water Shut-Off  Well Integrity  ✓ Other	
Subsequent Report	Casing Repair New Const		omplete porarily Abandon	V Other	
Final Abandonment Notice	Convert to Injection Plug Back		er Disposal		
The previous operator was: An	N Broadway Ave Suite 2110	POPLAR.  L. Williams, Vice Pre	January Company of the Company of th	Florment Co, UC	
	, hereby certi and conditions of the lease associated with the CFR 3104 for lease activities is being provid	nis well.		owners to conduct operations and	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)				
FLOYD AZORE	Title	CHAIR MAN	DOE SOLE MA	WHE WE MEMBER	
Signature Signature	Date Date	10/	/2020		
	THE SPACE FOR FEDERA	L OR STATE OF	ICE USE		
Approved by					
		Title	Da	ite	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to cor	hed. Approval of this notice does not warrant or equitable title to those rights in the subject lease duct operations thereon.	Office			

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

	Expires:	3	ĺ
ease Serial No	FEE		

SOMBILI MOTIOES MILE TIES STATE		6. If Indian, Allottee or Tribe Name		
Do not use this f abandoned well. U	orm for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an h proposals.	Fort Peck Assiniboine	e & Sioux
	TRIPLICATE - Other instructions on page		7. If Unit of CA/Agreeme	ent, Name and/or No.
			MTM97689X	
Oil Well Gas W	/ell Other		8. Well Name and No. Ru	
2. Name of Operator 4 < M.	NOWN DEVELOPMENT C	10,UC	9. API Well No. 251052	
3a. Address	3b. Phone No. (	include area code)	10. Field and Pool or Exp	oloratory Area
DD.Box 1027 POPLAR	mt 59255 406.70	68.2314	MidFork	
4. Location of Well (Footage, Sec., T., F.	R.,M., or Survey Description)	•	11. Country or Parish, Sta	ate
SW NE Sec.15-30N-45E 2310 FN		***************************************	Valley County, MT	
12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOT	TICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
	Acidize Deepe	en Pro	duction (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing Hydra	ulic Fracturing Rec	lamation	Well Integrity
Subsequent Report	Casing Repair New C		complete	<b>✓</b> Other
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The previous operator was: An 10 Oi	0 N Broadway Ave Suite 2110 <u>(</u> klahoma City, OK 73102 Tr	Tavis L. Williams, Vice Pr	esident - Accounting	ROPMENT Co, LLC
	3 CFR 3104 for lease activities is being pr	ovided by	under BIA bo	ond No
14. I hereby certify that the foregoing is  FLOYD Assures	strue and correct. Name (Printed/Typed)	Title CHAIRM.	aw OF SUE!	MANAGING MEMBER
Signature	fee			
	THE SPACE FOR FEDI	ERAL OR STATE O	FICE USE	
Approved by		Title	Da	t <b>e</b>
certify that the applicant holds legal or which would entitle the applicant to co		t or ase Office		
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent staten	3 U.S.C Section 1212, make it a crime for an ments or representations as to any matter with	ny person knowingly and win its jurisdiction.	illfully to make to any depa	artment or agency of the United States

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. 142002564794

### SUNDRY NOTICES AND REPORTS ON WELLS

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			greement, Name and/or No.	
1. Type of Well	And the second s			
	Well Other		8. Well Name and N	No. M. Standing Heir 1
2. Name of Operator A 451	MNENNE DEVELO	MENT COULL	9. API Well No. 25	105212770000
$0 \stackrel{\text{3a. Address}}{\wedge} 0 \stackrel{\text{3a. Address}}{$	117 CG2000 31	b. Phone No. (include area co 4067682314	de) 10. Field and Pool of Lustre	or Exploratory Area
4. Location of Well (Footage, Sec., T.,		4007002514		
SW SW Sec.35-31N-43E 867 FS	• • •		11. Country or Paris  Valley County, M	,
12. CH	ECK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR O	
TYPE OF SUBMISSION			YPE OF ACTION	
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume	e) Water Shut-Off
Thouse of Mesh	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>✓</b> Other
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	<del></del>
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
		o Inte	Boy 1027 AR MT 592 WWX s, Vice President - Accounting	Verifficat Co, LLC
operations and is responsible of Bond Coverage pursuant to 43	3 CFR 3104 for lease activities	is of the lease associated was is being provided by	rith this well.	roper lease owners to conduct
14. I hereby certify that the foregoing is				10 1 111 - 0 .
HOYD HEURE		Title C44	in AN OF DOLE	Manheim MEMBER
Signature		Date	10/12/2010	
	THE SPACE F	OR FEDERAL OR ST	ATE OFICE USE	
Approved by	THE UNIVERSITY OF THE PROPERTY	Title		Date
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights in th	s not warrant or		I S WING
Title 18 U.S.C Section 1001 and Title 4. any false, fictitious or fraudulent statement	3 U.S.C Section 1212, make it a ents or representations as to any	crime for any person knowing matter within its jurisdiction.	gly and willfully to make to any d	epartment or agency of the United States

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**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. 142002564579

SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.		Fort Peck Assinibo		
	TRIPLICATE - Other instructions on pa	ge 2	7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well			9 Wall Name and No.	
✓ Oil Well Gas V			8. Well Name and No.	Sun Tribal 2
2. Name of Operator  A S M (NEWA)	DEVELOPMENT CO.	,UE	9. API Well No. 2510	
3a. Address P1 Box 1027 PORAM 4. Location of Well (Footage, Sec., T., F.	3b. Phone No	. Hnciuae area coaei	10. Field and Pool or F	Exploratory Area
A Location of Well (Footage See T. F.	CMU 592SS 700	6.768.234	Lustre 11. Country or Parish,	Ctata
SW SE Sec.32-31N-44E 510 FSL			Valley County, MT	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI		ER DATA
TYPE OF SUBMISSION		TYPE OF AC		
processors	☐ Asidira ☐ Das	parama parama		
✓ Notice of Intent	Acidize Dee Alter Casing Hyd	·	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Cubarana Barari			mplete	Other
Subsequent Report			porarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back Wate	r Disposal	
The previous operator was: Ana 100 Okl	O N Broadway Ave Suite 2110 lahoma City, OK 73102	reby certifies that it is authorted with this well.	sident - Accounting	ase owners to conduct operations A bond No
4. I hereby certify that the foregoing is t	true and correct Name (Printed/Tyned)			WORKS THE STREET
FLOYD AZZODS		Title ( MAM name)	Suc Marco	ne 11/1-10-0
1410 BENEZ		THE CHI WOUNTY (	x sole primi	MUMICH REIC.
Signature		Date /0/12/	2020	HamMENBER.
	THE SPACE FOR FEDI	ERAL OR STATE OF	CE USE	
Approved by	AND THE RESIDENCE OF THE PARTY			
		Title	Da	ate
	ed. Approval of this notice does not warrant quitable title to those rights in the subject lea luct operations thereon.	t or	J	

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. 142002564579

### BOKENO OF BINING MINING STREET

	S AND REPORTS ON WELL		6. If Indian, Allottee or	Tribe Name
Do not use this form for abandoned well. Use For	r proposals to drill or to re-6 rm 3160-3 (APD) for such pr	oposals.	Fort Peck Assiniboir	
SUBMIT IN TRIPLICA	TE - Other instructions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well			8. Well Name and No. S	7.1.144.00
✓ Oil Well Gas Well	Other		O ADI Wall No	Sun Tribal 14-32
2. Name of Operator AS Mineral L	Webopment Co LLC 3b. Phone No. (included)	<b>,</b>	9. API Well No. 251052	
3a. Address	3b. Phone No. (includ	de area code)	10. Field and Pool or Ex	ploratory Area
10. Buy 1022, POPARIV	T 59255 404.768	5.2319	Lustre 11. Country or Parish, S	tate
4. Location of Well (Footage, Sec., T.R.M., or St SW SW Sec.32-31N-44E 660 FSL 660 FW			Valley County, MT	
	APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTION	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACT		
✓ Notice of Intent	bidize Deepen ter Casing Hydraulic I	Produ	action (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	asing Repair New Const	ruction Reco	mplete	<b>✓</b> Other
	nange Plans Plug and A		orarily Abandon	
Final Abandonment Notice Co	onvert to Injection Plug Back	<u> </u>	r Disposal	and approximate duration thereof If
Effective 64 12, 2020, operation  The previous operator was: Anadarko M 100 N Broa Oklahoma 0  Effective, 2020, and is responsible under the terms and Bond Coverage pursuant to 43 CFR 310	dinerals, Inc. dway Ave Suite 2110 City, OK 73102  Travis  , hereby	L. Williams, Vice Pre	sident - Accounting	ease owners to conduct operations
				48000
14. I hereby certify that the foregoing is true and o			C	1
FLOYD FRIDE	Title	CHMIRMAN	O OF JOEE IV	MUALING MERBER
Signature	Date	10/12	par	
	THE SPACE FOR FEDERA	L OR STATE OF	ICE USE	
Approved by				A
		Title	D	ate
Conditions of approval, if any, are attached. Appr certify that the applicant holds legal or equitable which would entitle the applicant to conduct oper	title to those rights in the subject lease	Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

## **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: October 31, 2021					
5. Lease Serial No. FEE					
6. If Indian, Allottee or Tribe Name					
Fort Pack Assinihoine & Sigur					

Do not use this f	form for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an ch proposals.	Fort Peck Assiniboin	e & Sioux
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No.  MTM97689X	
✓ Oil Well Gas W	Vell Other		8. Well Name and No. Se	
2. Name of Operator & Miner	um Davasamer Co, L	U	9. API Well No. 251052	14260000
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Ex	ploratory Area
DO ROLLING GOLDE	M525 4067	W8 Z314	MidFork	
4. Location of Well (Footage, Sec., T., E.	R.M., or Survey Description)		11. Country or Parish, St	cate
SW SW Sec.15-30N-45E 700 FS	L 860 FWL		Valley County, MT	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
	Acidize Deep	pen Pr	oduction (Start/Resume)	Water Shut-Off
✓ Notice of Intent		aulic Fracturing Re	eclamation	Well Integrity
		Construction Re	complete	<b>✓</b> Other
Subsequent Report		and Abandon Te	mporarily Abandon	
Final Abandonment Notice			ater Disposal	
The previous operator was: An 10 Ok	00 N Broadway Ave Suite 2110 klahoma City, OK 73102	Fravis L. Williams, Vice F	President - Accounting that it is authorized by th	e proper lease owners to conduct
operations and is responsible	under the terms and conditions of the lea	ase associated with this	well.	
Bond Coverage pursuant to 43	3 CFR 3104 for lease activities is being p	provided by	under	BIA bond No
14. I hereby certify that the foregoing is  FLOYO ARELLE  Signature	s true and correct. Name (Printed/Typed)	Title CHAIRM AND Date 10/12	w of Sole M	ANNOING MEMBER.
	THE SPACE FOR FED	ERAL OR STATE	OFICE USE	
Approved by				
		Title	Da	ate
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to co	ched. Approval of this notice does not warran equitable title to those rights in the subject landuct operations thereon.	nt or		
	10.40	1i	willfully to make to any don	artment or agency of the United States

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No. 142002564578

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this t abandoned well.	orm for proposals to di Use Form 3160-3 (APD)	rill or to re-enter for such propos	an sals.	Fort Peck Assiniboir	ne & Sioux
	TRIPLICATE - Other instruction			7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well  ✓ Oil Well  Gas V	vell Other			8. Well Name and No.	
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3a. Address	3b. P	hone No. (include area	i code)	10. Field and Pool or Ex	xploratory Area
		106.768,23,	14	Lustre 11. Country or Parish, S	itale
4. Location of Well (Footage, Sec., T.,F NE SE Sec.31-31N-44E 1950 FS				Valley County, MT	
12. CHE	CK THE APPROPRIATE BOX(E	S) TO INDICATE NA	TURE OF NOT	TCE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF AC	CTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fractur		duction (Start/Resume)	Water Shut-Off Well Integrity
	Casing Repair	New Construction		complete	✓ Other
Subsequent Report	Change Plans	Plug and Abandon		nporarily Abandon	Laboratoria de la constanta de
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal	
The previous operator was: Ar	020, operation of this well will b nadarko Minerals, Inc. 10 N Broadway Ave Suite 2110 klahoma City, OK 73102	Po	DBOY 10.	27 AT 59255 Sesident - Accounting	BOPMEN CO, LLC
Effective, 202 and is responsible under the te	20, erms and conditions of the leas B CFR 3104 for lease activities	e associated with this	s well.		ase owners to conduct operations BIA bond No
14. I hereby certify that the foregoing is  Floyo Azuak  Signature	strue and correct. Name (Printed	Title C	HALRIM, 10/12	gn of Sue	MANAGNIG MEMBER
- The state of the	THE SPACE FO	OR FEDERAL OI	R STATE Ó	FICE USE	
Approved by		Title		D	ate
Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the nduct operations thereon.	e subject lease Offic			
Title 18 U.S.C Section 1001 and Title any false, fictitious or fraudulent stater	3 U.S.C Section 1212, make it a chents or representations as to any t	erime for any person kn matter within its jurisdi	lowingly and w	illfully to make to any dep	partment or agency of the United States

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

## 5. Lease Serial No. 142002564578

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an Fort Peck Assiniboine & Sioux abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Wilder-Clark 1 Oil Well Gas Well 9. API Well No. 25105213830000 2. Name of Operator 10. Field and Pool or Exploratory Area 3a. Address Lustre 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SW NW Sec.31-31N-44E 2180 FNL 605 FWL Valley County, MT 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize ✓ Notice of Intent Well Integrity Reclamation Hydraulic Fracturing Alter Casing **✓** Other Recomplete New Construction Casing Repair Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) ANS MINERAL DEVELOPMENT CO, LLC Effective  $07 \pm 12$ , 2020, operation of this well will be taken over by: The previous operator was: Anadarko Minerals, Inc. 100 N Broadway Ave Suite 2110 Travis L. Williams, Vice President - Accounting Oklahoma City, OK 73102 hereby certifies that it is authorized by the proper lease owners to conduct Effective operations and is responsible under the terms and conditions of the lease associated with this well. Bond Coverage pursuant to 43 CFR 3104 for lease activities is being provided by under BIA bond No.\_ 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title CHALDING DE SOLE MANABING MEMBER Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

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SUNDAL NOTION AND THE CITE OF THE COLUMN			6.	6. If Indian, Allottee or Tribe Name		
Do not use this fo	rm for proposals to o se Form 3160-3 (APD	drill or to re-er	nter an		Fort Peck Assiniboi	
SUBMIT IN T	RIPLICATE - Other instruction	ons on page 2		7.	If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well  Oil Well  Gas We	ll Other				Well Name and No.	
2 Name of Operator		LOPMENT	Pm 11	9.	API Well No. 25105	5213230000
3a. Address	IEMAL DEVE	Phone No. (include	area code)	10	). Field and Pool or E	
DRN 1927 - PAPIAN	lux 54255	400.768	. 2314	l   1	Lustre  Country or Parish,	State
4. Location of Well (Footage, Sec., T.R., SW SE Sec.25-31N-43E 690 FSL	.M., or Survey Description) 1790 FEL				Valley County, MT	
	K THE APPROPRIATE BOX	(ES) TO INDICATE	NATURE OF	F NOTICE	E, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION				OF ACTIO		
	Acidize	Deepen		Product	tion (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing	Hydraulic Fr	acturing	Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	New Constru		Recom	•	<b>✓</b> Other
Subsequent respect	Change Plans	Plug and Aba	andon		rarily Abandon Disposal	
Final Abandonment Notice  13. Describe Proposed or Completed Op	Convert to Injection	Plug Back	L_			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
The previous operator was: Ana		10	T, M	NO	dent - Accounting	OPMENT CO, LLC
Effective, 20 operations and is responsible u			ociated with	ertifies tha this well.		y the proper lease owners to conduct
Bond Coverage pursuant to 43	CFR 3104 tot lease activitie	ss is being provided				
14. I hereby certify that the foregoing is	true and correct. Name (Printe	ed/Typed)	<u> </u>		$\mathcal{C}$	111
FLOYD AZURE		Title	CHAIRM	n An	OF SOLE	MANAGING MERBE
Signature		Date	10/	(2)	kare	
1	THE SPACE I	FOR FEDERAL	OR STA	TE ÓFI	CE USE	
Approved by						
			Title			Date
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to compare the conditions of the cond	equitable title to those rights in	es not warrant or the subject lease	Office			

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